Canada Energy Regulator | Régie de l'énergie du Canada

Company: Example
Total ACE: $253,347,195

Part A - Calculation of ACE for Pipelines and Above-Ground Facilities that are Operational and Decommissioned

Legend: A = abandoned in place, R = removed, A+ = abandoned in place with special treatment

Step 1 - Categorization of company's pipelines by land use and determination of the assumed lengths of pipeline to be abandoned in place and removed for purposes of calculating the ACE

Land Use: Agricultural Cropland

Commodity Type	Pipeline Diameter Category	Total Actual Pipeline Length (km)	Base Case 2021 Abandonment Method Assumption (% A:R)		Pipeline Length Assumed to be Abandoned in Place (km)	Pipeline Length Assumed to be Removed (km)
			A	R		
oil	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	0.000	80	20	0.000	0.000
	large	0.000	80	20	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
gas	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	7.000	95	5	0.000	0.000
	medium	707.699	80	20	566.159	141.540
	large	467.774	80	20	374.219	93.555
	sub-total	**707.699**			**566.159**	**141.540**
other commodity	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	0.000	80	20	0.000	0.000
	large	0.000	80	20	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
Total		**707.699**			**566.159**	**141.540**

Land Use: Grasslands and Shrublands

Commodity Type	Pipeline Diameter Category	Total Actual Pipeline Length (km)	Base Case 2021 Abandonment Method Assumption (% A:R)		Pipeline Length Assumed to be Abandoned in Place (km)	Pipeline Length Assumed to be Removed (km)
			A	R		
oil	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	0.000	90	10	0.000	0.000
	large	0.000	90	10	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
gas	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	6.771	90	10	6.094	0.677
	large	225.815	90	10	203.234	22.582
	sub-total	**232.586**			**209.327**	**23.259**
other commodity	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	9.711	95	5	9.226	0.486
	medium	0.000	90	10	0.000	0.000
	large	0.000	90	10	0.000	0.000
	sub-total	**9.711**			**9.226**	**0.486**
Total		**242.298**			**218.553**	**23.744**

Land Use: Forested Lands

Commodity Type	Pipeline Diameter Category	Total Actual Pipeline Length (km)	Base Case 2021 Abandonment Method Assumption (% A:R)		Pipeline Length Assumed to be Abandoned in Place (km)	Pipeline Length Assumed to be Removed (km)
			A	R		
oil	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	0.000	95	5	0.000	0.000
	large	0.000	95	5	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
gas	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	2.704	95	5	2.569	0.135
	large	2.253	95	5	2.141	0.113
	sub-total	**4.971**			**4.712**	**0.249**
other commodity	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	0.000	95	5	0.000	0.000
	large	0.000	95	5	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
Total		**4.971**			**4.712**	**0.249**

Land Use: Wetlands - Water

Commodity Type	Pipeline Diameter Category	Total Actual Pipeline Length (km)	Base Case 2021 Abandonment Method Assumption (% A:R)		Pipeline Length Assumed to be Abandoned in Place (km)	Pipeline Length Assumed to be Removed (km)
			A	R		
oil	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	0.000	95	5	0.000	0.000
	large	0.000	95	5	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
gas	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.000	95	5	0.000	0.000
	medium	17.089	95	5	16.235	0.854
	large	35.368	95	5	33.600	1.768
	sub-total	**52.457**			**49.835**	**2.622**
other commodity	very small (not steel)	0.000	95	5	0.000	0.000
	very small (steel)	0.000	95	5	0.000	0.000
	small	0.378	95	5	0.359	0.019
	medium	0.000	95	5	0.000	0.000
	large	0.000	95	5	0.000	0.000
	sub-total	**0.378**			**0.359**	**0.019**
Total		**52.834**			**50.194**	**2.640**

Land Use: Existing Developed Lands

Commodity Type	Pipeline Diameter Category	Total Actual Pipeline Length (km)	Base Case 2021 Abandonment Method Assumption (% A:R)		Pipeline Length Assumed to be Abandoned in Place (km)	Pipeline Length Assumed to be Removed (km)
			A	R		
oil	very small (not steel)	0.000	80	20	0.000	0.000
	very small (steel)	0.000	80	20	0.000	0.000
	small	0.000	80	20	0.000	0.000
	medium	0.000	80	20	0.000	0.000
	large	0.000	80	20	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
gas	very small (not steel)	0.000	80	20	0.000	0.000
	very small (steel)	0.000	80	20	0.000	0.000
	small	1.547	80	20	1.237	0.309
	medium	0.000	80	20	0.000	0.000
	large	0.406	80	20	0.325	0.081
	sub-total	**1.947**			**1.237**	**0.309**
other commodity	very small (not steel)	0.000	80	20	0.000	0.000
	very small (steel)	0.000	80	20	0.000	0.000
	small	0.000	80	20	0.000	0.000
	medium	0.000	80	20	0.000	0.000
	large	0.000	80	20	0.000	0.000
	sub-total	**0.000**			**0.000**	**0.000**
Total		**1.947**			**1.237**	**0.309**

Totals	Total Length of Pipeline System (km)			Total Assumed Pipeline Length to be Abandoned in Place (km)	Total Assumed Pipeline Length to be Removed (km)
	1807.318			**838.936**	**168.382**

Step 2 - Total number of crossings by crossing type and determination of the assumed number of crossings that will be abandoned in place with special treatment for the purposes of calculating the ACE

Crossing Type: Water Crossings

Pipeline Diameter Category	Total Number of Crossings (#)	Special Treatment Assumption (% A:A+)		Number of Crossings Assumed to have Special Treatment Applied (#)
		A+	A	
very small (not steel)	0	0	100	0.00
very small (steel)	0	0	100	0.00
small	3	5	95	3.15
medium	171	5	95	8.55
large	464	5	95	23.20
Total	**638**			**35.00**

Crossing Type: Paved Road Crossings

Pipeline Diameter Category	Total Number of Crossings (#)	Special Treatment Assumption (% A:A+)		Number of Crossings Assumed to have Special Treatment Applied (#)
		A+	A	
very small (not steel)	0	0	100	0.00
very small (steel)	0	0	100	0.00
small	9	0	100	9.00
medium	14	100	0	14.00
large	9	100	0	9.00
Total	**32**			**32.00**

Crossing Type: Unpaved Road Crossings

Pipeline Diameter Category	Total Number of Crossings (#)	Special Treatment Assumption (% A:A+)		Number of Crossings Assumed to have Special Treatment Applied (#)
		A+	A	
very small (not steel)	0	0	100	0.00
very small (steel)	0	0	100	0.00
small	5	0	100	5.00
medium	72	50	50	36.00
large	142	50	50	71.00
Total	**219**			**117.00**

Crossing Type: Railway Crossings

Pipeline Diameter Category	Total Number of Crossings (#)	Special Treatment Assumption (% A:A+)		Number of Crossings Assumed to have Special Treatment Applied (#)
		A+	A	
very small (not steel)	0	0	100	0.00
very small (steel)	0	0	100	0.00
small	3	100	0	3.00
medium	4	100	0	4.00
large	6	100	0	6.00
Total	**13**			**13.00**

Step 3 - Calculation of Pipeline Abandonment Activity Costs

Cost Categories		Cost Calculations by Pipeline Diameter Category									
		small			medium			large			Total Cost ($)
		Base Case 2021 Unit Cost ($/km)	Assumed Pipeline Length (km) or Number of Crossings (#), as applicable	Subtotal ($)	Base Case 2021 Unit Cost ($/km)	Assumed Pipeline Length (km) or Number of Crossings (#), as applicable	Subtotal ($)	Base Case 2021 Unit Cost ($/km)	Assumed Pipeline Length (km) or Number of Crossings (#), as applicable	Subtotal ($)	
Land Access and Clearup		54,000	11.089	$49,356	54,000	283,743	$1,062,878	54,000	711,486	$3,315,895	$4,429,177
Pipeline Purging and Plugging	oil	55,000	0.000	$0	18,000	0.000	$0	112,000	0.000	$0	$0
	gas	54,000	0.000	$0	17,000	283,743	$1,800,338	310,000	711,486	$7,314,883	$9,175,062
	other commodity	54,000	10.089	$45,316	17,000	0.000	$0	310,000	0.000	$0	$45,316
Pipeline Abandonment in Place		54,000	9.704	$523,824	54,000	283,743	$15,321,012	310,000	711,486	$220,560,010	$236,404,846
Pipeline Removal		180,000	2.124	$382,316	310,000	85,793	$26,816,319	850,000	118,685	$101,329,630	$131,528,265
		310,000	0.000	$0	310,000	0.000	$0	310,000	0.000	$0	$0
Remediation	gas	55,000	0.000	$0	55,000	283,743	$15,859,713	55,000	711,486	$39,857,432	$54,986,145
	other commodity	55,000	10.089	$92,446	55,000	0.000	$0	55,000	0.000	$0	$92,446
Reclamation and Restoration	pipeline assumed to be abandoned in place	140,000	9.704	$1,358,560	140,000	283,743	$39,723,020	140,000	711,486	$99,608,040	$140,689,620
	pipe assumed to be removed	140,000	2.124	$296,178	310,000	85,793	$26,596,283	170,000	118,685	$20,171,014	$47,063,475
Special Treatment - Crossings	water crossings	140,000	0.15	$6,000	180,000	8.55	$684,000	2,150,000	23.20	$1,784,000	$2,474,000
	road crossings	135,000	0.00	$0	150,000	50.00	$1,500,000	175,000	100.00	$17,500,000	$19,000,000
	railway crossings	135,000	0.00	$0	150,000	4.00	$600,000	175,000	9.00	$1,575,000	$2,175,000
Total				**$4,066,314**			**$126,163,713**			**$493,854,858**	**$619,427,226**

Step 4 - Calculation of above-ground facility abandonment activity costs

Cost categories	Above-ground facility type	Base Case 2021 Unit Cost ($/site)	Number of Facility Sites (#)	Total Cost ($)
Above Ground Facility Removal	Value with above-ground appurtenances	$50,000	27	$1,350,000
	Meter station	$50,000	19	$950,000
	Compressor Station	$2,400,000	5	$12,000,000
	Camp station	$250,000	0	$0
	Oil terminal & storage facilities	$1,000,000	0	$0
	Processing plant	$1,000,000	0	$0
	Other - River	$25,000	0	$0
	Sub-total			$20,150,000
Above Ground Facility Remediation	Value with above-ground appurtenances	$12,000	27	$324,000
	Meter station	$60,000	19	$1,140,000
	Compressor Station	$480,000	5	$2,400,000
	Camp station	$100,000	0	$0
	Oil terminal & storage facilities	$500,000	0	$0
	Processing plant	$500,000	0	$0
	Other - River	$6,500	0	$0
	Sub-total			$3,864,000
Above Ground Facility Reclamation and Restoration	Value with above-ground appurtenances	$11,000	27	$891,000
	Meter station	$35,000	19	$665,000
	Compressor Station	$200,000	5	$1,100,000
	Camp station	$100,000	0	$0
	Oil terminal & storage facilities	$500,000	0	$0
	Processing plant	$500,000	0	$0
	Other - River	$13,000	0	$0
	Sub-total			$2,676,000
Total				**$26,694,000**

Step 5 - Calculation of Engineering and Project Management and Contingency costs

Cost Categories		Base Case 2021 Percentage (%)	Sum of the total abandonment activity costs calculated in Steps 3 and 4	Total Cost ($)
Engineering and Project Management	for pipeline systems < 50 km in length	15	$546,051,126	$0
	for pipeline systems 50 - 500 km in length	10		$0
	for pipeline systems > 500 km in length	5		$1,460,334
Contingency		25		$136,522,781
LCC of Overall Engineering and Project Management Costs Allocated to Engagement Activities with Indigenous Peoples				$1,152,760
LCC of Overall Engineering and Project Management Costs Allocated to Engagement Activities with landowners and other stakeholders				$1,152,760

Step 6 - Calculation of Provisions for Abandoned Pipelines

Monitoring Provision	Cost calculations by pipeline diameter category																															Total Cost ($)
	small								medium								large															
	Base Case 2021 Costs and Assumptions								Base Case 2021 Costs and Assumptions								Base Case 2021 Costs and Assumptions															
	Annual cost of administrative activities and signage maintenance ($/km)	Cost of a single instance of monitoring patrols ($/km)	Assumed number of years between monitoring patrols	Annuity factor applied	Length of pipeline assumed to be abandoned in place (km)	Sub-total Administrative activities and signage maintenance ($)	Sub-total Monitoring patrols ($)	Sub-total ($)	Annual cost of administrative activities and signage maintenance ($/km)	Cost of a single instance of monitoring patrols ($/km)	Assumed number of years between monitoring patrols	Annuity factor applied	Length of pipeline assumed to be abandoned in place (km)	Sub-total Administrative activities and signage maintenance ($)	Sub-total Monitoring patrols ($)	Sub-total ($)	Annual cost of administrative activities and signage maintenance ($/km)	Cost of a single instance of monitoring patrols ($/km)	Assumed number of years between monitoring patrols	Annuity factor applied	Length of pipeline assumed to be abandoned in place (km)	Sub-total Administrative activities and signage maintenance ($)	Sub-total Monitoring patrols ($)	Sub-total ($)	
	$400	$0	0	80	9.585	$306,709	$0	**$306,709**	$400	$150	5	80	215.950	$6,910,391	$0	**$13,820,781**	$400	$150	5	80	613.402	$19,318,813	$19,318,813	**$39,257,705**	**$53,385,196**

Unforeseen Event Provision	Cost calculations by pipeline diameter category																
	small				medium				large								Total Cost ($)
	Base Case 2021 Costs and Assumptions				Base Case 2021 Costs and Assumptions				Base Case 2021 Costs and Assumptions								
	Cost to address an unforeseen event ($/event)	Assumed Number of Unforeseen Events per year per 100 km	Annuity factor applied	Length of pipeline assumed to be abandoned in place (km)	Sub-total ($)	Cost to address an unforeseen event ($/event)	Assumed Number of Unforeseen Events per year per 100 km	Annuity factor applied	Length of Pipeline Assumed to be Abandoned in Place (km)	Sub-total ($)	Cost to address an unforeseen event ($/event)	Assumed Number of Unforeseen Events per year per 100 km	Annuity factor applied	Length of pipeline assumed to be abandoned in place (km)	Sub-total ($)		
	$50,000	0.1	80	9.585	$12,268	$75,000	0.5	80	215.950	$1,727,598	$125,000	0.7	80	613.402	$8,244,118		**$9,983,984**

Part B - Calculation of ACE for already abandoned pipelines

Step 1 - Calculation of Provisions for Abandoned Pipelines

Monitoring Provision	Cost calculations by pipeline diameter category								Total Cost ($)
	were small (steel)								
	Base Case 2021 Costs and Assumptions								
	Annual cost of administrative activities and signage maintenance ($/km)	Cost of a single instance of monitoring patrols ($/km)	Assumed number of years between monitoring patrols	Annuity factor applied	Length of pipeline abandoned in place (km)	Sub-total Administrative activities and signage maintenance ($)	Sub-total Monitoring patrols ($)	Sub-total ($)	
	$400	$0	0	80	9.035	$361,135	$0	**$361,135**	**$361,135**

Unforeseen Event	Cost calculations by pipeline diameter category					
	were small (steel)					
	Base Case 2021 Costs and Assumptions					
	Cost To Address Single Event ($/event)	Assumed Number of Unforeseen Events per year per 100 km	Annuity factor applied	Length of pipeline abandoned in place (km)	Sub-total ($)	Total Cost ($)
	$5,000	0.1	80	9.035	$2,417	**$2,417**

Note - values in ACE tables may not sum due to rounding