## Canada Energy Regulator - Reporting Form - Companies using trusts for set-aside mechanism

Last updated: 5 March 2025

This document was initially introduced as Appendix XV in the MH-001-2013 Reasons for Decision (A60676) and is updated over time, as required.

A – Company information	
Regulatory instrument holder (entity which holds the certificate or order)	
Filed by (company name) if different from regulatory instrument holder	
Pipeline system(s) name(s)	
List all associated order numbers or certificate numbers associated with the pipeline system(s)	
Provide the company's current Annual Contribution Amount (ACA)	
Provide the REGDOCS document number <sup>1</sup> and link to the company's current ACA calculation form	
Specify how the ACA is collected (from shippers, self-contributed, or both)	
B – Update on abandonment funds	
Provide the year open date of the financial reporting period	

<sup>&</sup>lt;sup>1</sup> All REGDOCS document numbers should be in the format C\_\_\_\_\_, or if an older filing, it may be in a format like A12345. This is not the file number found at the top of correspondence. For example, if the company's ACE was last approved by the Commission on 27 March 2024, the REGDOCS document number and link is C29054, and this is not the file number at the top of the Commission's letter (i.e., it is not 3430786).



Specify units used	Notes	Planned	Actual	
(thousands, millions, actual	Notes	Flamed	Actual	
amount, etc.) in "Notes"				
column				
Year open balance <sup>2</sup>	The Planned Year open			
rear open balance	balance should reflect the			
	Planned Year close balance			
	from the prior year.			
Earnings/losses within trust	Provide the earnings/losses			
Earnings/1055e5 within trust	before fees, taxes and other			
	expenses.			
Rate of return in trust, before				
taxes, fees and other	actual rate of return.			
expenses (%) <sup>3</sup>	actual fate of feturi.			
Other expenses	List other expenses.			
Other expenses	List other expenses.			
(i.e., trustee and service fees,				
admin expenses, etc.)				
Tax expense/recovery on				
earnings within trust				
Amount collected from				
shippers				
Abandonment surcharge				
paid to other pipelines				
<u> </u>				
Tax true-ups				
Contribution to trust <sup>4</sup>				
Approved disbursements	Provide CER order number			
for abandonment activities	authorizing the			
	disbursements.			
Year close balance⁵				
Provide the year close date of	the financial reporting		<u> </u>	
period	tilo illianolar roporting			
Provide the percentage different and planned year close balan				
If the variance between the ac				
than 10%, include an explana				
provide a plan to resolve the				
Any other relevant information		anation where actual varias	materially from planned)	
Any other relevant information Attach (e.g., include explanation where actual varies materially from planned)				

<sup>2</sup> If the Planned Year open balance does not reflect the Planned Year close balance from the prior year, provide an explanation.

<sup>&</sup>lt;sup>3</sup> In the "Planned" column, include the pre-tax nominal rate of return consistent with the rate of return in Line 5 of the company's current ACA form/rate of return specified in the company's current statement of investment policies and procedures. In the "Actual" column, include the trust's actual annual rate of return, before taxes, fees, and expenses calculated as a percentage. In the "Notes" column, include the calculations for the actual rate of return.

<sup>&</sup>lt;sup>4</sup> This amount should be consistent with the "Contributions" line item in the trust's audited financial statements (in the statement of operations and changes in net assets).

<sup>&</sup>lt;sup>5</sup> The year close balance should be derived as a result of the inputs in this form and should be consistent with the "end of year net assets" from the trust's audited financial statements.

<sup>&</sup>lt;sup>6</sup> This amount should be calculated as: (actual year close balance/planned year close balance) -1 expressed as a percentage. If the variance is greater than 10 per cent include a detailed explanation for the difference.

<sup>&</sup>lt;sup>7</sup> Attach an additional document for explanation and plan to resolve the difference.

Provide the REGDOCS document number(s) and link(s) to any CER				
orders authorizing the				
disbursements C – Compliance confirmation				
C – Compilance commitmation				
In the statement of investment policy and precedures	Yes	No		
Is the statement of investment policy and procedures (SIPP) filed with the CER still current and in-use?	res	INO		
		File a new or updated SIPP with the CER.		
Provide the REDGOCS document number and link to latest SIPP				
Have all of the investment decisions and actions	Yes	No		
throughout the year complied with this SIPP?		Include an explanation attached to this form.		
Have there been any changes in cost estimates, or other	No	Yes		
components, that could prompt material changes in the funding plan?		Include an explanation		
		attached to this form.		
D – Update on status of pipeline				
Is the pipeline(s) still in operation	Yes	No		
		Include an explanation attached to this form.		
Are any of the pipelines contained in the abandonment cost estimate deactivated? If so, provide the	No	Yes		
deactivation order number(s).		Deactivation order		
		number(s):		
For any deactivated pipe without deactivation order number(s), provide the number of years the pipe(s)				
has/have been out of service.				
E – Contact for abandonment funding matters				
Name(s)				
Email(s)				
Telephone(s)				
F – Confirmation of form content by officer of the company holding regulatory instrument				
Filed by (officer of the pipeline system certificate holder)				
Print name of individual				
Signature				
Dated				